RMP 2012 EBA/Rocky Mountain Power March 15, 2013 EBA Filing Requirement 1

EBA Filing Requirement 1

Base Net Power Cost and Wheeling Revenue Information

- (a) Test Period total Company monthly net power cost (NPC) study results in the format of the Company's Confidential Attachment R746-700-23.C.1-1, tab labeled "NPC," in Docket No. 10-035-124 (detail includes megawatt-hours (MWh), fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt-hour (kWh)). Test Period total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Exhibit B, page 2 of 2, of the Settlement Stipulation filed in Docket No. 10-035-124 or the Company's Confidential Attachment EBA FR 5-1, tab entitled "Wheeling Revenue" in Docket No. 12-035-67.
- (b) Test period total Company monthly NPC study results and wheeling revenue in 1(a) above by cost classification, by name of the applicable interjurisdictional cost allocation factor approved in Docket No. 02-035-04, by Federal Energy Regulatory Commission (FERC) account number, any subaccount number and any applicable SAP account number in substantially the same format as the worksheet tabs entitled "(4.2) Base NPC by Cat", and "(4.3) Base UTGRC11StImtNPC" in the confidential work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, and in the Company's Confidential Attachment EBA FR 5-1, filed in Docket No. 12-035-67.
- (c) Test period total Company NPC and wheeling revenue monthly detail in interjurisdictional cost allocation format substantially similar to Exhibit RMP_(SRM-2R) page 12.22 in Docket No. 10-035-124 or the worksheet tabs entitled"(4.1) UT Allocated Base NPC" and "(5.1) Wheeling Revenues", in the confidential work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, each line item by month, by FERC account number and the name of the applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04.
- (d) Test Period Allocation Factors: Test period total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket No. 02-035-04 in a format substantially similar to Exhibit RMP_(SRM-2), page 1 of 1 in Docket No. 12-035-67 or Exhibit RMP_(SRM-2R), pages 11.16 through 11.18.
- (e) Test period Utah monthly NPC and wheeling revenue detail in interjurisdictional cost allocation format (see format and detail references in 1(c) above).

- (f) Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to the Worksheet tab entitled "Energy Factor", line 132, in the Company's Attach 746-700-22 C.1, June 2012, file COS UT June 2012_Rolled In. xlsm filed by Craig Paice in Docket No. 10-035-124.
- (g) Composite NPC allocation detail. See OCS Exhibit 1.1 page 1 of 2, in Docket No. 11-035-T10.
- (h) Test period billing determinants by rate schedule.

Response to EBA Filing Requirement 1

- (a) Please refer to the confidential EBA workpapers accompanying the Direct Testimony of Company witness Brian S. Dickman, specifically tab (6.7) Base UTGRC12 Stlmt NPC, and Confidential Attachment EBA FR 1 -1. For test period wheeling revenues and volumes, please refer to Attachment EBA FR 1 -2.
- (b) Please refer to the confidential EBA workpapers accompanying Mr. Dickman's Direct Testimony, specifically tabs (6.3) Base NPC by Cat (GRC11), (6.6) Base NPC by Cat (GRC12), and (7.1) Wheeling Revenues.
- (c) Please refer to the confidential EBA workpapers accompanying Mr. Dickman's Direct Testimony, specifically tabs (6.2) Allcted Base NPC (GRC11), (6.5) Allctd Base NPC (GRC12), and (7.1) Wheeling Revenues.
- (d) Please refer to Attachment EBA FR 1 -3, which provides test period allocation factors.
- (e) Please refer to the Company's response to subpart (c) above.
- (f) Please refer to Attachment EBA FR 1 -4, which provides test period retail sales net of industrial customer pass-through energy sales.
- (g) Please refer to Attachment EBA FR 1 -5, which provides test period composite NPC allocation detail. Consistent with the order in Docket No. 11-035-200, this filing uses the NPC Allocator in Exhibit A1, page of 3, in the Settlement Stipulation in that proceeding.
- (h) Please refer to the Direct Testimony of Company witness, Joelle R. Steward; specifically Exhibit____RMP (JRS-2), which provides test period billing determinants by rate schedule.

Confidential information is provided subject to Utah PSC Rule 746-100-16.